# Demand assessment report
# for incremental capacity process
# starting 2021
# between France market area PEG and the
# Belgium market area ZTP where no non-
# binding demand indications were received

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This report is a joint assessment of the potential for incremental capacity projects conducted by

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## A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between PEG and ZTP was from 5th July to 30th August 2021.

No non-binding demand indications regarding the respective border were received by the TSOs until the publication date of the report.

## B. Demand assessment

### i. Historical usage pattern at interconnection points between PEG and ZTP market areas

As stated above, for the incremental capacity cycle addressed by this report, no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

### ii. Relations to GRIPS, TYNDP, NDPs

None of the relevant GRIPs, TYNDP or NDPs identified a need for incremental capacity. This conclusion was further confirmed by the market not submitting any non-binding market demand indications.

### iii. Expected amount, direction and duration of demand for incremental capacity

Since no non-binding demand indications were received by the respective TSOs, it is safe to assume that the availability of gas transmission capacity at the respective entry-exit system border is currently sufficient from network users point of view.

## C. Conclusion for the (non)-initiation of an incremental capacity project/process

Considering the elements mentioned in section A and B of this report, at this stage no ground is identified to consider starting an incremental project. This doesn't preclude the conclusions of a following demand assessment exercise. Hence, for the entry-exit-systems addressed by this report neither incremental capacity project/process nor technical studies will be initiated based on this market demand assessment report.

## D. Provisional timeline

For the time being no incremental project will be initiated. The next incremental process will start at the latest after the yearly capacity auction in 2023, unless triggered earlier by non-binding demand indications.

## E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

## F. Fees

For the incremental capacity cycle addressed in this report, neither GRTgaz nor Fluxys Belgium introduced a fee for the evaluation and processing of non-binding demand indications.

## G. Contact information

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