



european network
of transmission system operators
for gas

Network Code Interoperability and Data Exchange Rules

Data Exchange Workshop

Brussels – 23 April 2013

Agenda

No	Description	Time
1	Opening (ENTSOG) <ul style="list-style-type: none"> > Welcome / Introduction / Structure of Event > Objectives 	10:00-10:15
2	Cost Benefit Assessment– Data Exchange (ENTSOG) <ul style="list-style-type: none"> > Introduction Data Exchange & draft proposal network code Data Exchange > Cost-Benefit Assessment (framework guidelines, process) - CBA Questionnaire & first results > Q&A 	10:15-11:40
	Coffee Break	11:40-12:00
3	Common Network Operation Tool (ENTSOG) <ul style="list-style-type: none"> > Business Requirement Specification (BRS) > Maintenance and follow-up > Q&A 	12:00-12:40
	Lunch	12:40-13:40
4	Example CAM NC – From BRS to EDI message specifications (ENTSOG)	13:40-14:10
5	Stakeholders view? (depending on the interest)	14:10-14:30
6	Questions & Answers	14:30-15:00
	Coffee Break	15:00-15:30
7	Closing remarks (ENTSOG)	15:30-15:45

Data Exchange - Agenda

Part 1:

1. **Introduction Cost-Benefit Assessment**
2. CBA Process
3. CBA Results

Part 2:

4. CNOT – Common Network Operation Tool
5. Business Processes Example (CAM)

Part 3:

6. Stakeholder Views
7. Questions & Answers

Data Exchange Harmonisation – Goal and Scope

- > Eliminate barriers to the free flow of gas in Europe
 - Data exchange rules to harmonise communication among market participants
 - To streamline practices and facilitate technical, operational or business-related communications
-
- > ACER Framework guidelines on harmonisation of data exchange
 - All inter-TSO data exchange
 - All TSO-counterparty exchange
 - > Counterparties are defined as
 - DSO (Distribution)
 - SSO (Storage)
 - LSO (LNG)
 - Network user

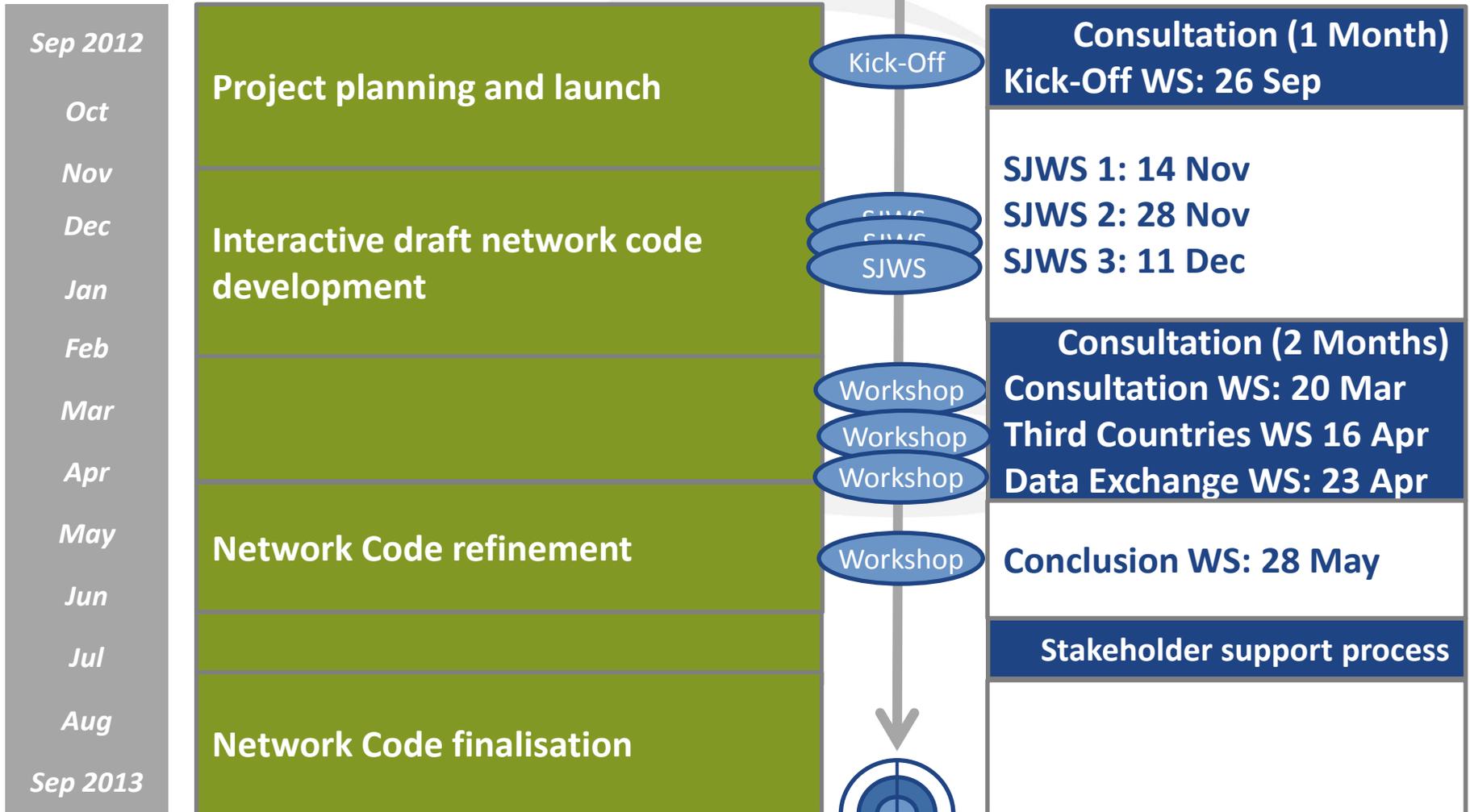
ACER requirement: Cost-Benefit Assessment

- > Cost-Benefit Assessment (CBA) for data exchange (DE) solution required by ACER in framework guidelines
- > Components of data exchange solution
 - Data network
 - Data format
 - Data protocol
- > Must take into account the following considerations:
 - **best available technologies**, particularly in terms of security and reliability;
 - the actual **spread** (whether the solution considered is widely used) of the solutions considered;
 - the **volume** of data traffic required to transfer information;
 - the **costs** of first introduction and cost of operation;
 - the potential for **discrimination** of small shippers or new market entrants;
 - the **synergies** with current electricity Data Exchange rules;
 - the **compatibility** with counterparties' Data Exchange solutions.
- > Subject to public consultation

NC Development Process Steps

ENTSOG Member work

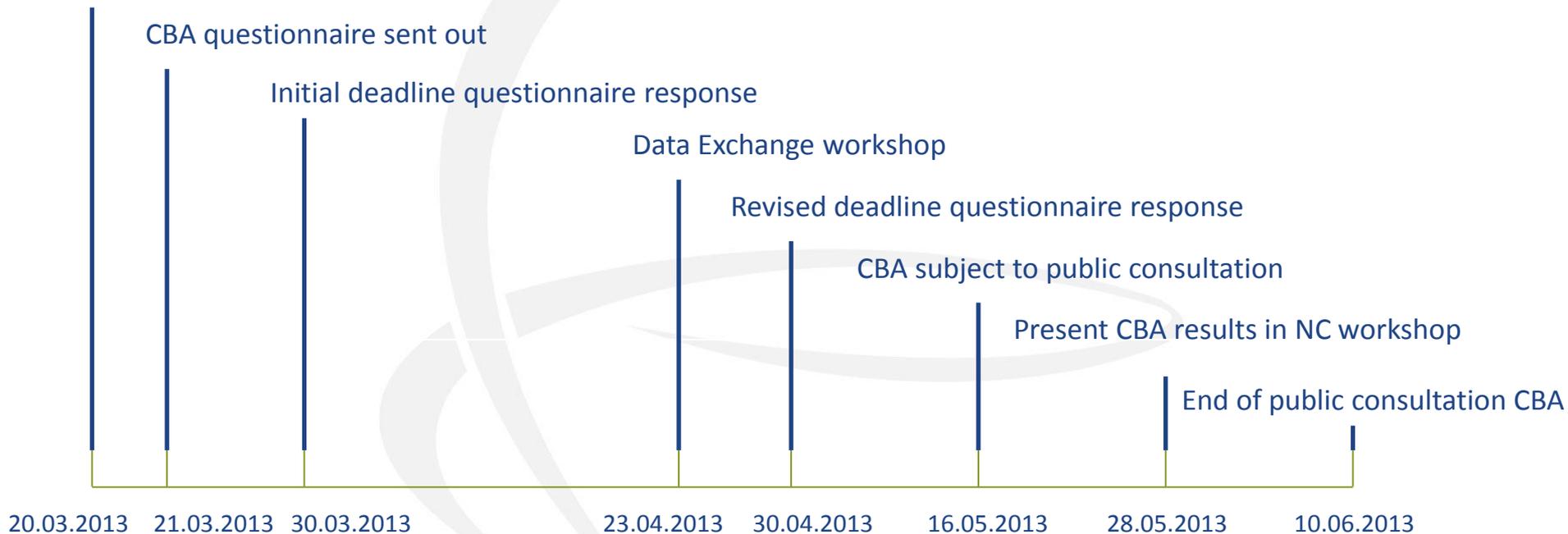
Stakeholder engagement



Timing Network Code - CBA

> CBA process steps

CBA questionnaire approved by ENTSOG



- The outcome of CBA study will be integrated in the INT NC before stakeholder support process 9-23 July 2013

Data Exchange Solutions

> Components for Data Exchange

- Data Network
- Data Protocol
- Data Format

> ENTSOG defined the following types of Data Exchanges

- Document based
- Integrated
- Interactive

> ENTSOG project goal: Matrix completion

Data exchange type	Data network	Data format	Data protocol
Integrated			
Interactive			
Document based			

Definition: Data Exchange Types

1. Integrated Data Exchange

- Direct exchange of information between applications
- Initiator can be the sender or requestor of the information
- Used for big data volumes & time critical processes
- Offers flexible query possibilities

2. Interactive Data Exchange

- Exchanges of information based on an interactive dialog controlled by the initiator of the communication
- Less automation involved
- Manually upload or download of files possible
- Interaction through web browser

3. Document based Data Exchange

- Document file transfer between IT systems
- Adheres to the concept of 'loose' coupling
- Traceability (documents)
- Typically needs translator software

Data Exchange - Agenda

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CBA Execution

- > Conducting CBA is split in two parts
 - Technical evaluation is done with DE experts
 - Macro-economical evaluation done through questionnaire to gain insight in current DE situation and cost incurred
- > Questionnaire content:
 - Overview current DE situation (types, volumes, counter parties)
 - Cost (current system cost, cost of common data format)
 - Expected benefits of a common DE solution
 - Synergies & benefits with electricity DE rules
- > Publication:
 - Available on ENTSOG's website
 - To gain maximum exposure the questionnaire was sent to:
 - TSOs
 - Participants SJWS
 - EU representative organisations (DSOs, SSO, LSO, Traders, EFET, EASEE-gas)

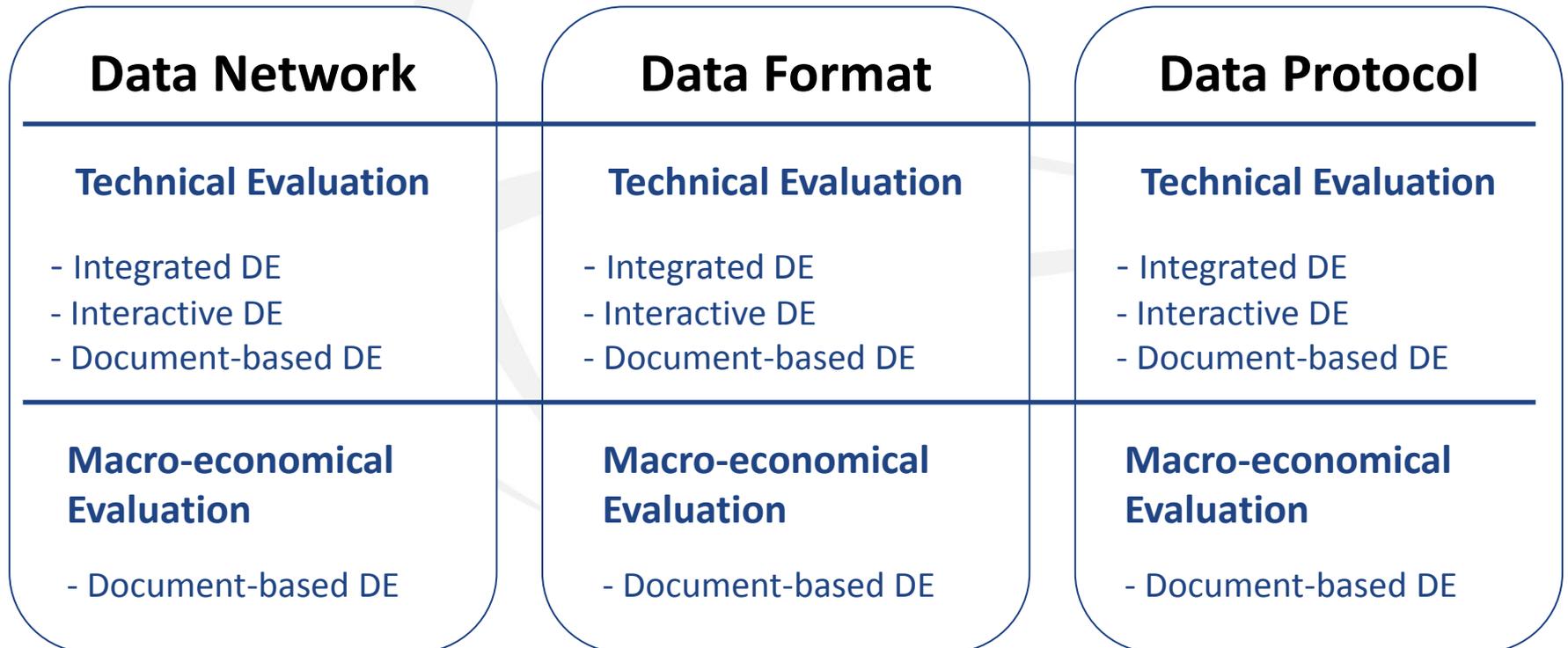
CBA questionnaire status

- > Questionnaire was sent on 21.03.2013
 - Directly sent to: 100+ companies
 - Deadline 30.03.2013. Reminder sent on 03.04.2013
- > Response status (17.04.2013):

EU state	DSO	LSO	NU	TSO	Other	Total
AT				1		1
BE				1		1
DE	4		1			5
FR				2		2
GB				2	1	3
IE				1		1
IT			1	1		2
NL	9	1	1	1		12
PT				1		1
SK				1		1
SP	1		1	1		3
Total	14	1	4	12	1	32

CBA approach

- > The CBA is approached in three parts
 - Technical evaluation of DE solutions and types
 - Macro-economical cost evaluation of document based DE type
 - Further evaluation: volumes, discrimination and synergies



Data Exchange - Agenda

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Data Network – Technical Evaluation (I)

- > Alternatives are scored against criteria set by ITC KG (Kernel Group)
- > Business requirements
 - Accessibility for all parties involved in the international gas business
 - Operator independent network connections due to the geographical spread of connected user
 - Easy and fast, flexible and worldwide accessibility
 - Reliability and up-time of the network
- > Technical solutions evaluated
 - ISDN (digital telephone lines)
 - X25
 - Private owned networks
 - Internet

Data Network – Technical Evaluation (II)



> Evaluation Matrix

<div style="border: 2px solid red; padding: 5px; display: inline-block; color: red; font-weight: bold;">Concept</div> Criteria	Weighting	ISDN	ISDN weighted score	X25	X25 weighted score	Private network	Private network weighted score	Internet	Internet weighted score
Accessibility	1	5	5	3	3	2	2	5	5
Independent network	1	5	5	4	4	3	3	5	5
Fast network	1	3	3	2	2	5	5	5	5
Reliable	1	4	4	4	4	4	4	4	4
Totals		17	17	13	13	14	14	19	19

Scoring (1-5), where 1 is poor and 5 excellent

Data Network – Macro Econ. Evaluation



> Market Spread

Concept

ENTSOG DES CBA - DE Network - Spread

Spread of data exchange network (document based DE)											
Country	Internet		ISDN		VPN		PN		Others		
AT	X										
BE	X						X				
DE	X		X				X				
FR	X		X				X		X		
GB	X		X		X						
IE	X										
IT	X		X				X				
NL	X		X								
PT	X										
SK	X										
SP	X		X								
	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	
Used by % of respondents	83%	100%	25%	30%	8%	0%	33%	10%	17%	0%	

Results based on answers from ENTSOG questionnaire 2013

Data Network – Preliminary Conclusions



- > Questionnaire results show the internet is most widely used as the data network for data exchange
- > Internet as data network scores highest on technical evaluation
- > Therefore the following solution is proposed for the network code:

Data exchange type	Data network
Integrated	Internet
Interactive	Internet
Document based	Internet



Data Format – Technical Evaluation (I)

- > Alternatives are scored against criteria set by ITC KG
- > Business requirements
 - Content standardisation needs to be possible
 - The file format must support an open standard
 - Overhead of the file format should be kept within boundaries
 - The file format used must be spread throughout the EU gas market
 - The file format needs to be readable for human and machine, complexity should therefore be kept at an acceptable level
- > Technical solutions evaluated
 - CSV
 - XLS
 - EDIFACT
 - XML

Data Format – Technical Evaluation (II)



> Evaluation Matrix

Concept	Weighting	CSV	CSV weighted score	Excel	Excel weighted score	EDIFACT	EDIFACT weighted score	XML	XML weighted score
Criteria									
Content standardisation	1	1	1	3	3	5	5	4	4
Open content standard	1	3	3	3	3	5	5	5	5
Format overhead	1	5	5	4	4	4	4	3	3
Spread	1	3	3	2	2	3	3	4	4
Complexity	1	2	2	5	5	2	2	4	4
Totals		14	14	17	17	19	19	20	20

Scoring (1-5), where 1 is poor and 5 excellent

Data Format – Macro Econ. Evaluation



> Market Spread

Concept

ENTSOG DES CBA - DE Format - Spread

Spread of data exchange formats (document based DE)												
Country	XML		CSV		Excel		EDIFACT		Edig@s (XML)		Kiss-A	
AT									X			X
BE			X					X	X			
DE								X	X			X
FR	X		X					X	X			
GB	X								X			
IE	X		X									
IT	X				X			X	X			
NL	X							X	X			
PT					X							
SK					X				X			X
SP	X		X		X			X	X			
	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO
Used by % of respondents	33%	65%	50%	0%	33%	5%	25%	45%	50%	30%	17%	10%

Results based on answers from ENTSOG questionnaire 2013



Data Format – Preliminary Conclusions

- > Questionnaire results show that use of XML is wide-spread
- > XML receives highest scores on technical evaluation
- > Therefore the following solution is proposed for the network code:

Data exchange type	Data format
Integrated	XML
Interactive	N/A
Document based	XML



Data Protocol – Technical Evaluation (I)

- > Alternatives are scored against criteria set by ITC KG
- > Technical criteria
 - Timing of protocol (message push / pull)
 - Security of protocol
 - Payload (the actual content of the message)
 - Traceability of protocol (message logging)
- > Risk criteria
 - Expected life cycle
 - Maturity of protocol
 - Available solutions
- > Technical solutions evaluated
 - AS2
 - ebMS v3
 - AS4

Data Protocol – Technical Evaluation (II)



> Evaluation Matrix

Concept

Technology	Weighting	AS2 Score	AS2 weighted score	ebMS v3 Score	ebMS v3 weighted score	AS4 score	AS4 weighted Score
Timing	1	4	4	5	5	5	5
Security	1	4	4	5	5	5	5
Payload	1	4	4	4	4	4	4
Traceability	1	4	4	5	5	5	5

Risk	Weighting						
Life cycle	1	3	3	5	5	5	5
Maturity	1	5	5	2	2	2	2
Available solutions	1	5	5	3	3	2	2
Totals		29	29	29	29	28	28

Scoring (1-5), where 1 is poor and 5 excellent

Data Protocol – Macro Econ. Evaluation (I)



> Market spread

Concept

ENTSOG DES CBA - DE Protocols - Spread

Spread of data exchange protocols (document based DE)

Country	AS2	FTP	sFTP	HTTP	HTTPS	SOAP	Fax	SMTP
AT	X		X					X
BE	X	X			X	X		
DE	X	X		X	X	X		X
FR	X	X			X	X		
GB	X	X	X	X	X			
IE		X			X		X	X
IT	X	X	X	X	X			X
NL	X	X	X	X	X		X	X
PT		X			X			X
SK	X							X
SP		X	X	X	X	X		X

	TSO	Non-TSO														
Used by % of respondents	42%	35%	58%	30%	33%	10%	17%	5%	33%	55%	17%	0%	8%	5%	42%	25%

Results based on answers from ENTSOG questionnaire 2013

Data Protocol – Macro Econ. Evaluation (II)



> Average cost of implementation per protocol

- Based on questionnaire responses

Concept

	Setup	Maintenance
AS2 (as-is implementation)	€87.000 (€10.000-€320.000)	€52.000 (€1000-€200.000)
AS2 (expected)	€164.000 (€35.000-€500.000)	€104.000 (€4.000-€500.000)
ebMS v3 (expected)	€232.000 (€35.000-€1.700.000)	€116.000 (€4000-€500.000)
AS4 (expected)	€203.000 (€10.000-€1.700.000)	€123.000 (€4000-€500.000)

- Initial set-up includes hardware, software and configuration
- Maintenance includes license and configuration (annual)



Data Protocol – Macro Econ. Evaluation (III)

- > Cost of implementation at one company for common data exchange protocol for document based data exchange
- > Based on the following assumptions:
 - Expected total life cycle of 10 years
 - Discount rate: 7%
 - Benefits kept at €0

Concept

Scenario	Net Present Value

Data Protocol – Macro Econ. Evaluation (IV)

- > Cost of market wide implementation for a common data exchange protocol for document based data exchange

Concept	AS2		ebMS v3		AS4	
	TSO	Non-TSO	TSO	Non-TSO	TSO	Non-TSO
Number of parties	43	3700	43	3700	43	3700
Market coverage	42%	35%	0%	0%	0%	0%
Individual cost						
Market cost						

Discounted cash flow calculation (NPV) to be executed

Data Protocol – Preliminary Conclusions



- > Technical evaluation
 - ebMS v3 and AS4 score highest on technical criteria
 - AS2 scores highest on risk criteria
- > Questionnaire shows that AS2 is used for document based DE and HTTP(S)/SOAP are used for integrated DE
- > **Cost calculation still under evaluation: Scenario calculation needs to take place**
- > The following solution is proposed for the draft network code:

Data exchange type	Data protocol
Integrated	HTTP(S)/SOAP
Interactive	N/A
Document based	AS4

Further Considerations

- > Preliminary conclusions based on technical and macro-economical considerations

- > Further ACER requirements to be considered
 - Data Volumes
 - Potential discrimination
 - Synergies



ACER Considerations: Data Volumes

> Average number of messages per day (intensive market = >4000 msgs)

From \ To	TSO	Non-TSO
TSO	3500 (0-20000)	14600 (4100-40000)
Non-TSO	3600 (100-15200)	13900 (4000-15500)

> Average number of messages per day (non-intensive market)

From \ To	TSO	Non-TSO
TSO	300 (0-800)	100 (500-2800)
Non-TSO	400 (0-1000)	800 (100-2300)

> Average annual data volume sent (total market) average message size = 10 kB

	Data volume in GB
TSO	670
Non-TSO	48000

Results based on answers from ENTSOG questionnaire 2013



ACER Considerations: Discrimination

- > Avoid discrimination of small shippers and new market entrants
 - Keep existing DE solutions in place as long as compliant with the business requirements
 - Services offered by service providers avoid big IT investments in DE solutions
 - Interactive DE solutions (depending on the application) will allow simple access from a PC via a browser



ACER Considerations: Synergies

- > Data network used: Internet
- > Data protocol used:
 - Electricity – MADES: Communication via third party (platform)
 - Not all e-TSOs are supporting this solution
 - Hosted solution does not guarantee delivery of data to counter party. Responsibility is not set - but required for TSOs
 - Traders – EFET: business requirements are specific for trading
 - EFET standard (ebXML) includes business practices
- > Data format used:
 - XML : Maintenance of protocol for all gas and electricity parties involved creates interdependencies
 - Increased maintenance cost
 - Increased risk for failures
- > 91% of questionnaire respondents say no benefits are gained when harmonising gas and electricity DE rules



Data Exchange Harmonisation: Benefits

- > Harmonised gas-market DE will remove cross-border trade barriers
- > Fewer communication solutions to maintain: reduced costs
- > Higher communication reliability with fewer DE solutions in place
- > Less expensive transactions due to more intensive use of harmonised data exchanges



Concept

CBA Conclusions

- > Based on questionnaire results received by ENTSOG
- > Based on technical evaluation with experts
- > Based on further considerations set by ACER

- > The following preliminary conclusion for the network code is:

Data exchange type	Data network	Data format	Data protocol
Integrated	Internet	XML	HTTP(S)/SOAP
Interactive	Internet	N/A	N/A
Document based	Internet	XML	AS4

- > Based on cost findings a phased approach of DE rules harmonisation is suggested

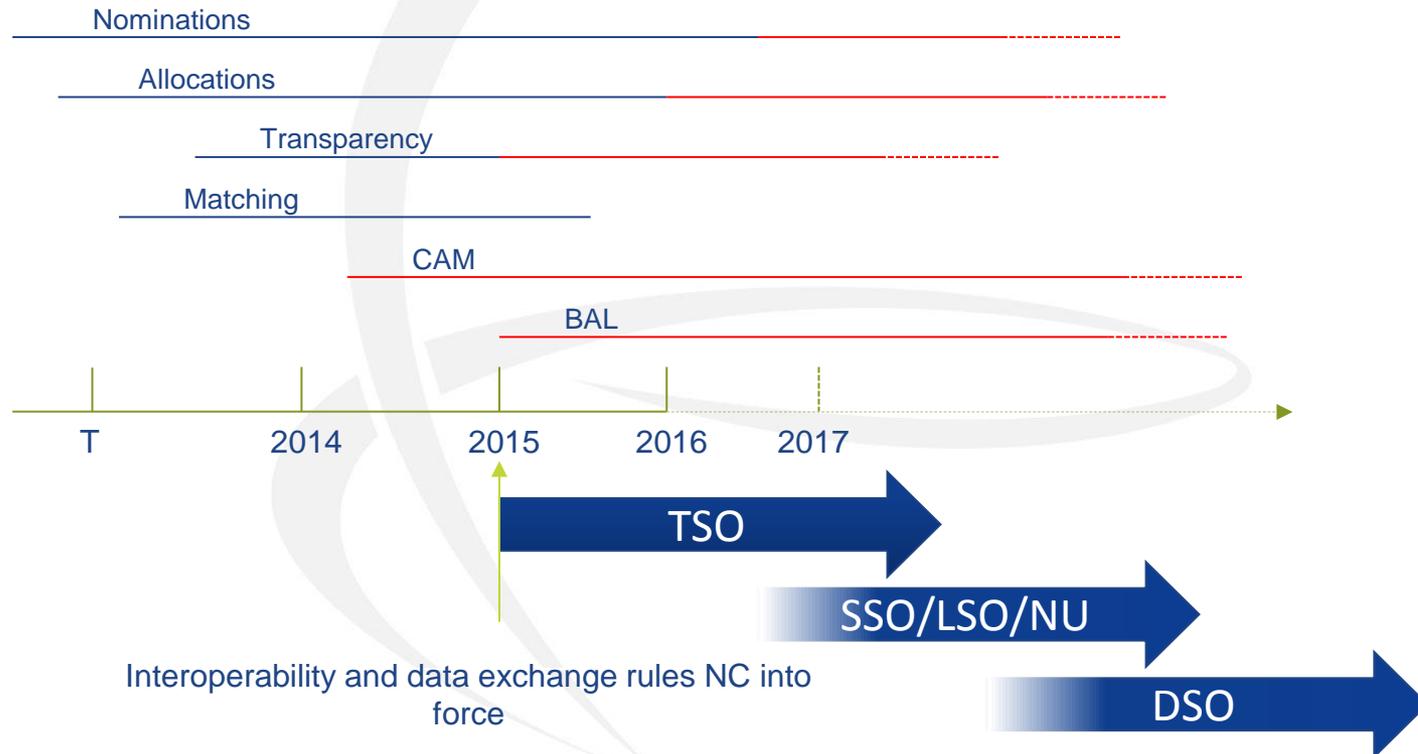
Implementation Proposal & Timeline



> Phased approach for DE harmonisation

- Between TSOs
- Between TSOs and counter parties

Concept



> Subject to the decision of national regulatory authorities

Data Exchange - Agenda

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CNOT – Reg 715/2009

REGULATION (EC) No 715/2009 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 13 July 2009

Article 8

Tasks of the ENTSO for Gas

3. The ENTSO for Gas shall adopt:
 - (a) common network operation tools to ensure coordination of network operation in normal and emergency conditions, including a common incidents classification scale, and research plans;

Data Exchange in other network codes

Data Exchange for other Business Processes

Art 27 Development process for Data Exchanges of other NCs:

1. Data exchange requirements shall be managed and controlled by ENTSOG
2. ENTSOG shall develop Common Network Operation Tools detailing:
 - the rules to be applied for the development of data exchange requirements
 - business requirement specification(s)
 - the data format release management
3. ENTSOG shall publish all relevant information for the data exchange requirements on its website.

Data Exchange - CNOT

CNOT for Data Exchange

1. General:

- Description of the BRS process
- Roles and parties
- Stakeholder involvement

2. Technical: Data Exchange network code

- Defines the **HOW** = define the communication rules between TSOs and their Counterparties
- Covered by the network code Interoperability and Data Exchange
- Contains all technical information related to communication interface set-up

3. Business Processes: Other network codes

- Defines the **WHAT** = content of the information that needs to be exchanged between partners during the execution of the business process(es)
- Business model description and implementation guidelines
- Contains the Message structure

Development process for network codes

1. Development Network Code

- NC development (ENTSOG & Stakeholders)
- Selection of the appropriate communication tools (ENTSOG)

Network Code

2. Data solution development

→ **Based on NC:** define Business Rules Specifications (BRS)

- Business Process Model (Actors, Systems, Use Case Diagram)
- Business Requirements (Text Document)
- Functional Specification (Sequence & Workflow Diagrams)
- Information model (identify the required business information for every data flow)

→ ENTSOG (incl. Validation process)

→ **Based on the BRS:** develop implementation guideline document

- Define the detailed structures for every data flow (Edig@s-XML)
- Define implementation recommendations
- Update document change log
- **Validation period** (publication draft version on ENTSOG website & stakeholder consultation/workshops)

Implementation Guidelines

→ CNOT

3. Publication of Implementation Guidelines

Data Exchange - Agenda

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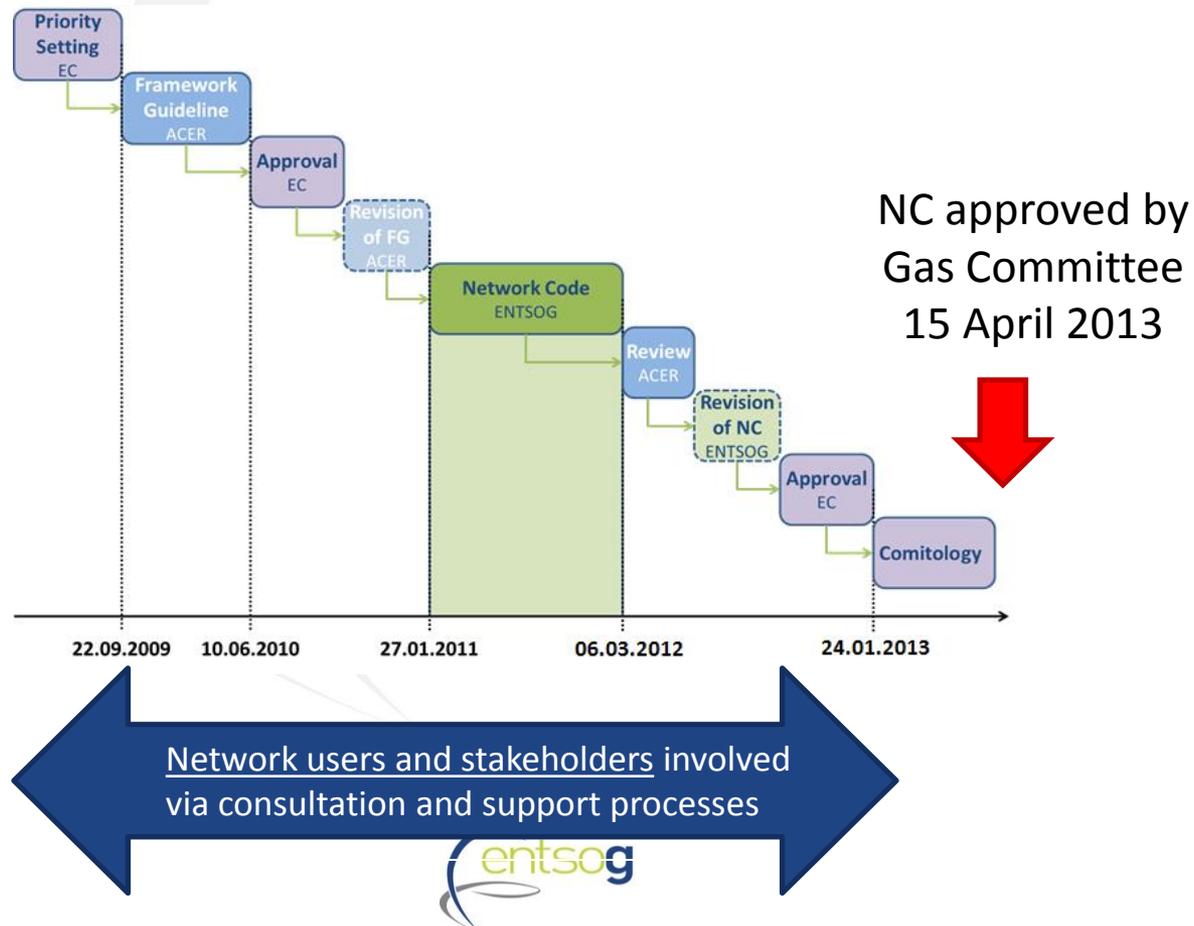
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BRS: NC development

Example of BRS (Business Rules Development CAM)

1. Development Network Code
 - **NC development (ENTSOG & Stakeholders)**
 - Selection of the appropriate communication tools (ENTSOG)



BRS: selection of communication tools

Example of BRS (Business Rules Development CAM)

1. Development Network Code

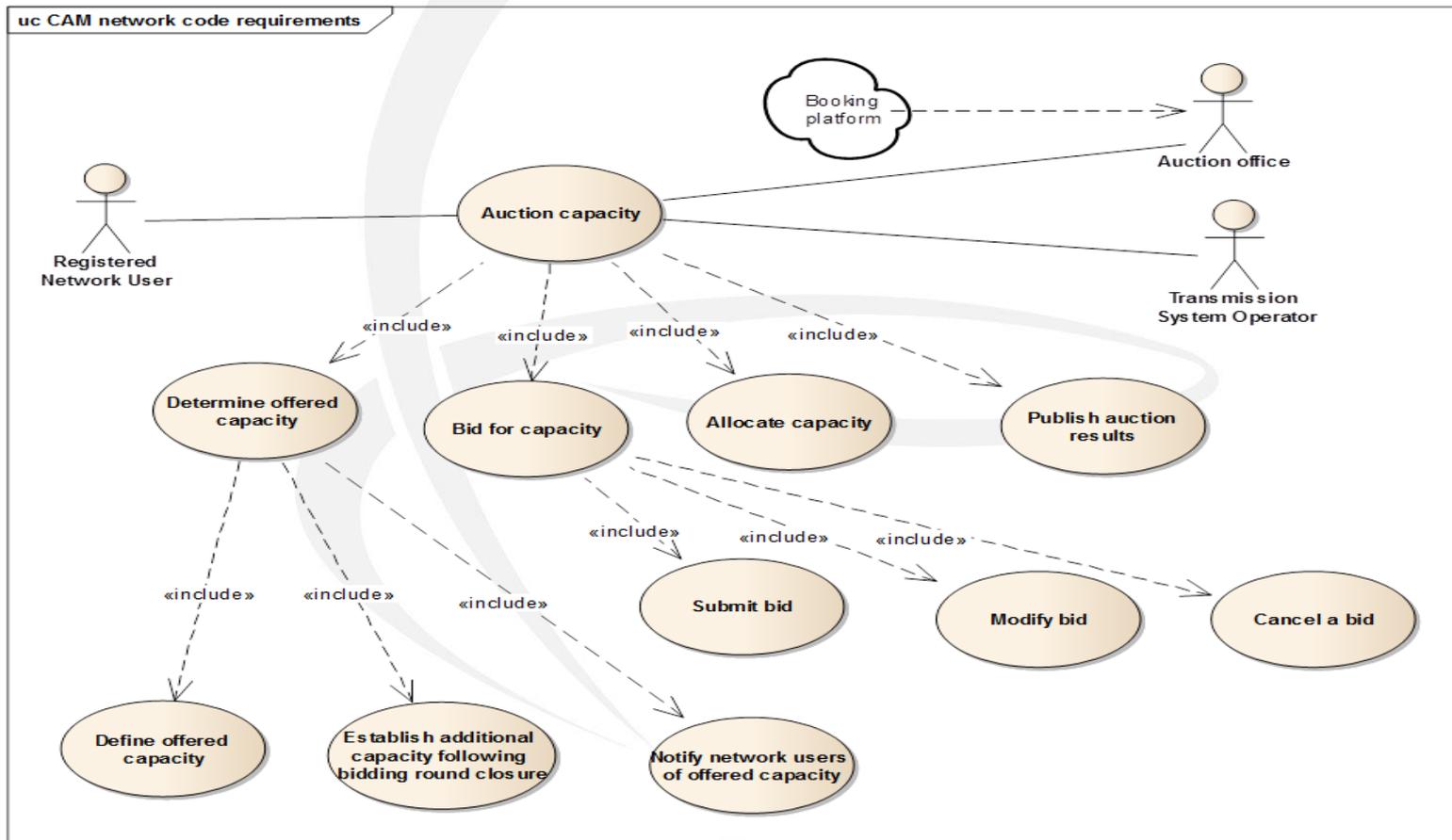
- NC development (ENTSOG & Stakeholders)
- **Selection of the appropriate communication tools (ENTSOG)**

- > CAM NC defines processes for the **harmonised allocation of primary capacity**
- > Capacity must be offered as a **bundled product wherever possible**
- > NC creates a **clear need for new data solutions**
 - > Communication between network users, TSOs, and auction office (e.g. a booking platform)
 - > Communication between adjacent TSOs for the offer and allocation of bundled capacity
- > **Strong efforts towards early implementation before mandatory deadline of 1 November 2015**
 - > Two new platforms
 - > Bundling initiatives at large number of IPs
- > **ENTSOG members have taken the initiative to discuss moves towards standardised messages**

BRS: Business process model

Example of BRS (Business Rules Development CAM)

1. Data solution development: Business Process Model (Actors, Systems, Use Case Diagram)

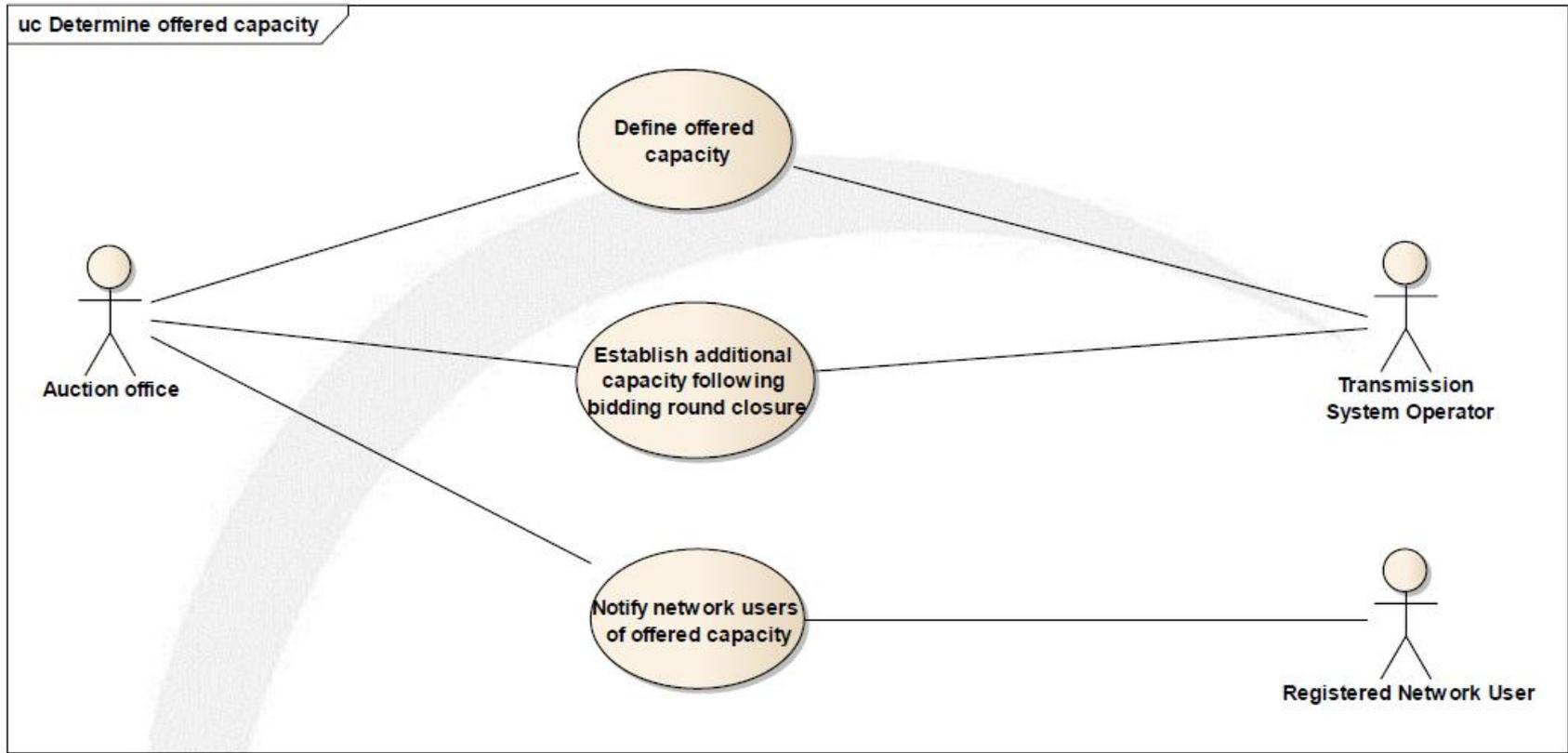


BRS: Business requirements

Example of BRS (Business Rules Development CAM)

2. Data solution development: Business Requirements (use case)

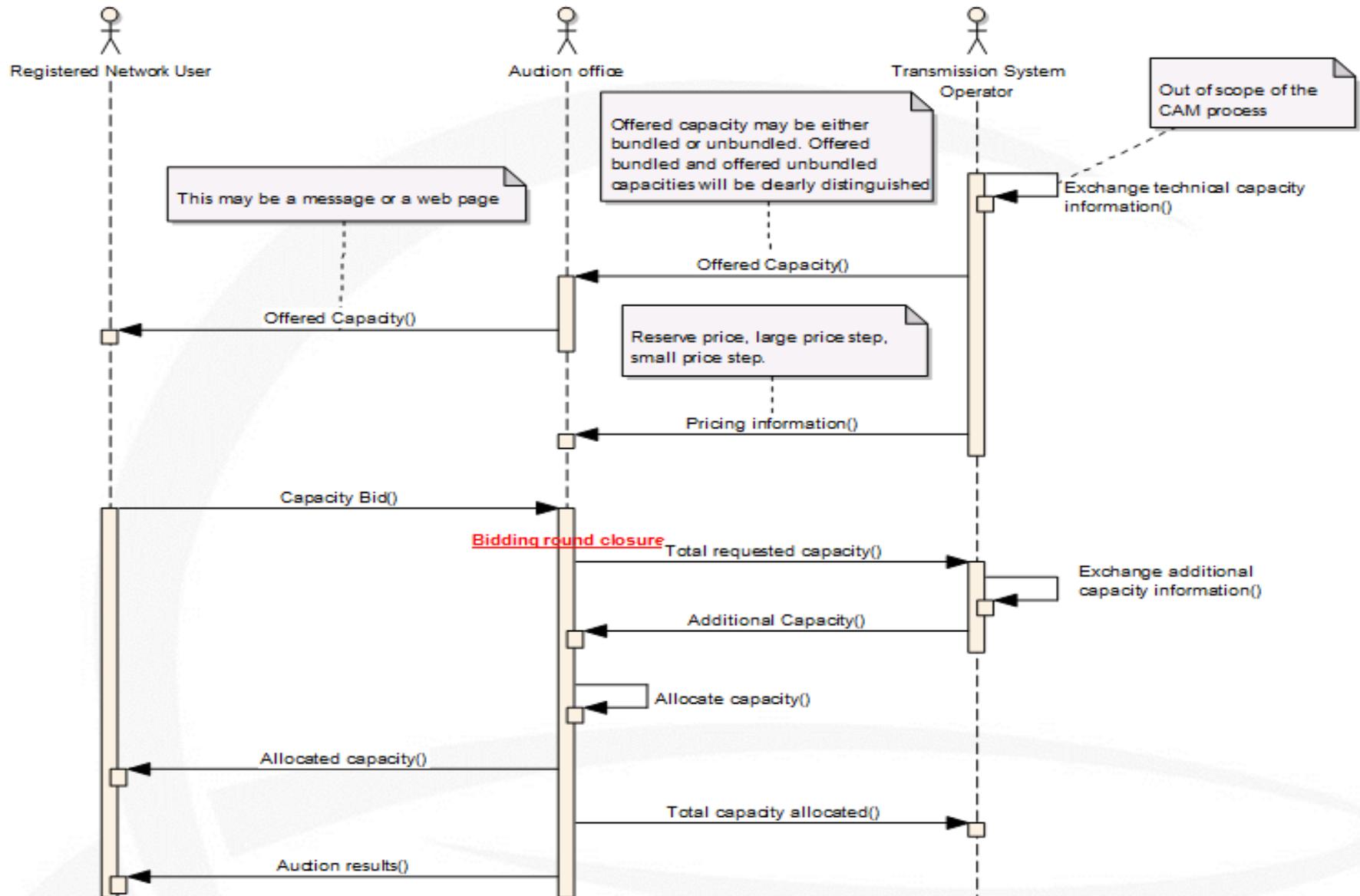
Determine the capacity that is presented to the market for auction.



Data Exchange

Example of BRS (Business Rules Development CAM)

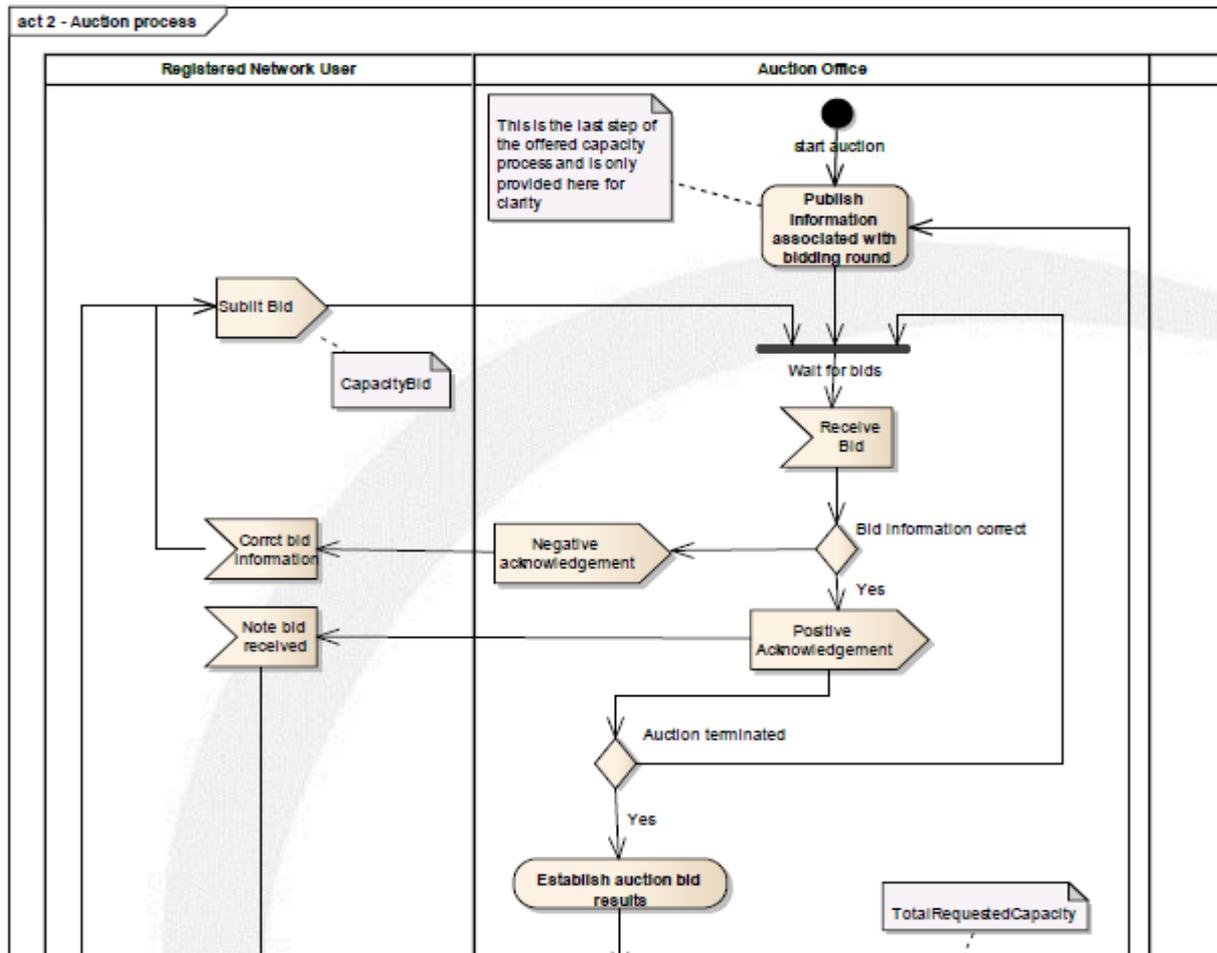
3. Data solution development: Sequence Diagram



Data Exchange

Example of BRS (Business Rules Development CAM)

4. Data solution development: Workflow diagram



Data Exchange

Example of BRS (Business Rules Development CAM)

5. Data solution development: Information model

class 1 - Offered capacity information requirements

Initiator: TSO

TsoOfferedCapacity

- StandardCapacityProductType
- InterConnectionPoint
- FlowDestination
- CapacityType
- AvailabilityType
- Period
- CapacityAmount
- UnitOfMeasure
- PriceSteps [0..1]
- ReservePrice

Initiator: Auction Office

OfferedCapacity

- AuctionIdentification
- Bidding Round [0..1]
- StandardCapacityProductType
- InterConnectionPoint
- FlowDestination
- CapacityType
- AvailabilityType
- Period
- CapacityAmount
- UnitOfMeasure
- BiddingRoundPrice [0..1]
- ReservePrice

Data Exchange

> Data Formats – Example XML format for Nomination

```
<Nomination Version="EGAS40" Release="2">  
  <Identification v="NOMINT1111"/>  
  <Type v="01G"/>  
  <CreationDateTime v="2012-09-30T11:18:00Z"/>  
  <ValidityPeriod v="2012-10-01T04:00Z/2012-10-02T04:00Z"/>  
  <ContractReference v="STAIZTSHIPPERACCOUNT"/>  
  <ContractType v="CT"/>  
  <IssuerIdentification v="SHIPPER" codingScheme="321"/>  
  <IssuerRole v="ZSH"/>  
  <RecipientIdentification v="TSO" codingScheme="321"/>  
  <RecipientRole v="ZSO"/>  
  <ConnectionPointInformation>  
    <LineNumber v="1"/>  
    <ConnectionPoint v="IZT" codingScheme="321"/>  
    <AccountIdentification v="AB999" codingScheme="321"/>  
    <AccountRole v="ZES"/>  
    <Period>  
      <TimeInterval v="2012-10-01T04:00Z/2012-10-02T04:00Z"/>  
      <Direction v="Z02"/>  
      <Quantity v="1000"/>  
      <MeasureUnit v="KW1"/>  
    </Period>  
  </ConnectionPointInformation>  
</Nomination>
```

Data Exchange

Example of BRS (CAM)

6. Next steps

- Develop the detailed message specifications (ENTSOG & EDIGAS WG)
- Add implementation details
- Produce a complete Implementation Guideline
- **Validate** the Implementation Guideline
- **Publish** the implementation Guideline
 - General overview
 - Functional definition
 - Workflow scenarios
 - References
 - Information model
 - XML implementation
 - Document change log

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european network
of transmission system operators
for gas

Data Exchange

Data Exchange workshop

Stakeholders' views

Easee-gas - Edig@s standard

Brussels – 23 April 2013

Electronic Data Interchange - GAS

ENTSOG Data Exchange Workshop
on Network Code Interoperability and Data Exchange Rules,
Brussels, 23 April 2013

Peter Meeuwis
EASEE-gas Executive Committee Chairman

Topics

- ➔ History of Electronic Data Interchange – GAS
- ➔ LoU ENTSOG – EASEE-gas
- ➔ Proces van NC -> BRS -> EDIG@S-message
- ➔ Future EDIG@S

History (1/2)

- ➔ 1983 GASNET-protocol
 - ➔ Distrigas, Gaz de France, Ruhrgas, Gasunie

- ➔ May 1996 international EDI standard for communication
 - ➔ Distrigas, Gaz de France, Ruhrgas, Gasunie and Statoil

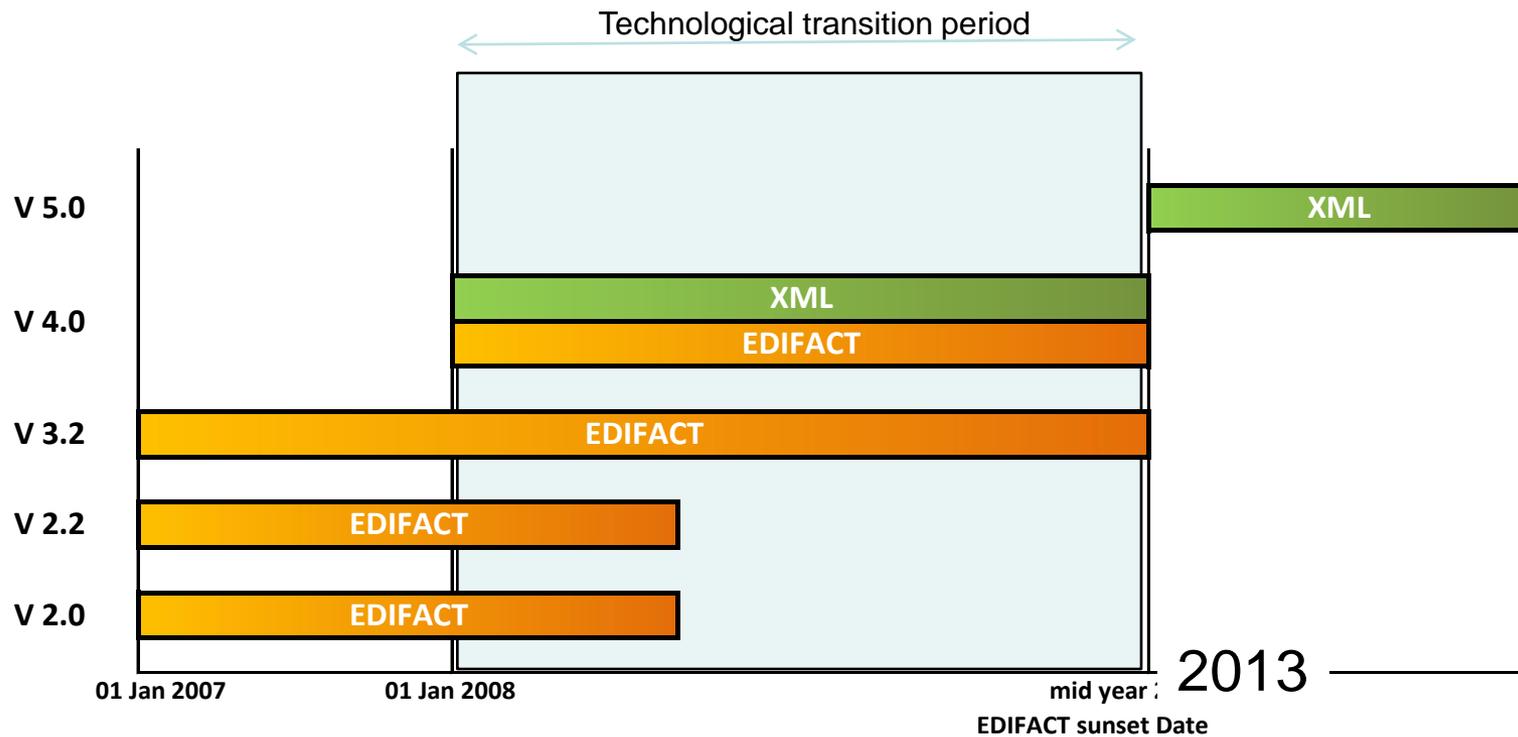
- ➔ End 1996 UN/EDIFACT was chosen as the international standard to be used.

- ➔ 1997 - 2005 UN/EDIFACT subsets were published

History (2/2)

- ➔ 2002 EASEE-Gas founded
- ➔ 2003 Edig@s adopted as Common Business Practise
- ➔ 2007 version 4 of Edig@s message set
 - ➔ UN/EDIFACT syntax
 - ➔ XML syntax.
- ➔ 2013 version 5 of the Edig@s: UN/EDIFACT XML syntax (ISO TS 20625)

EDIG@S Version Management



Message & Workflow Design Working Group

- ➔ 19 Participants
- ➔ 12 Countries
- ➔ 18 Members & 1 Ass. Member

Producers

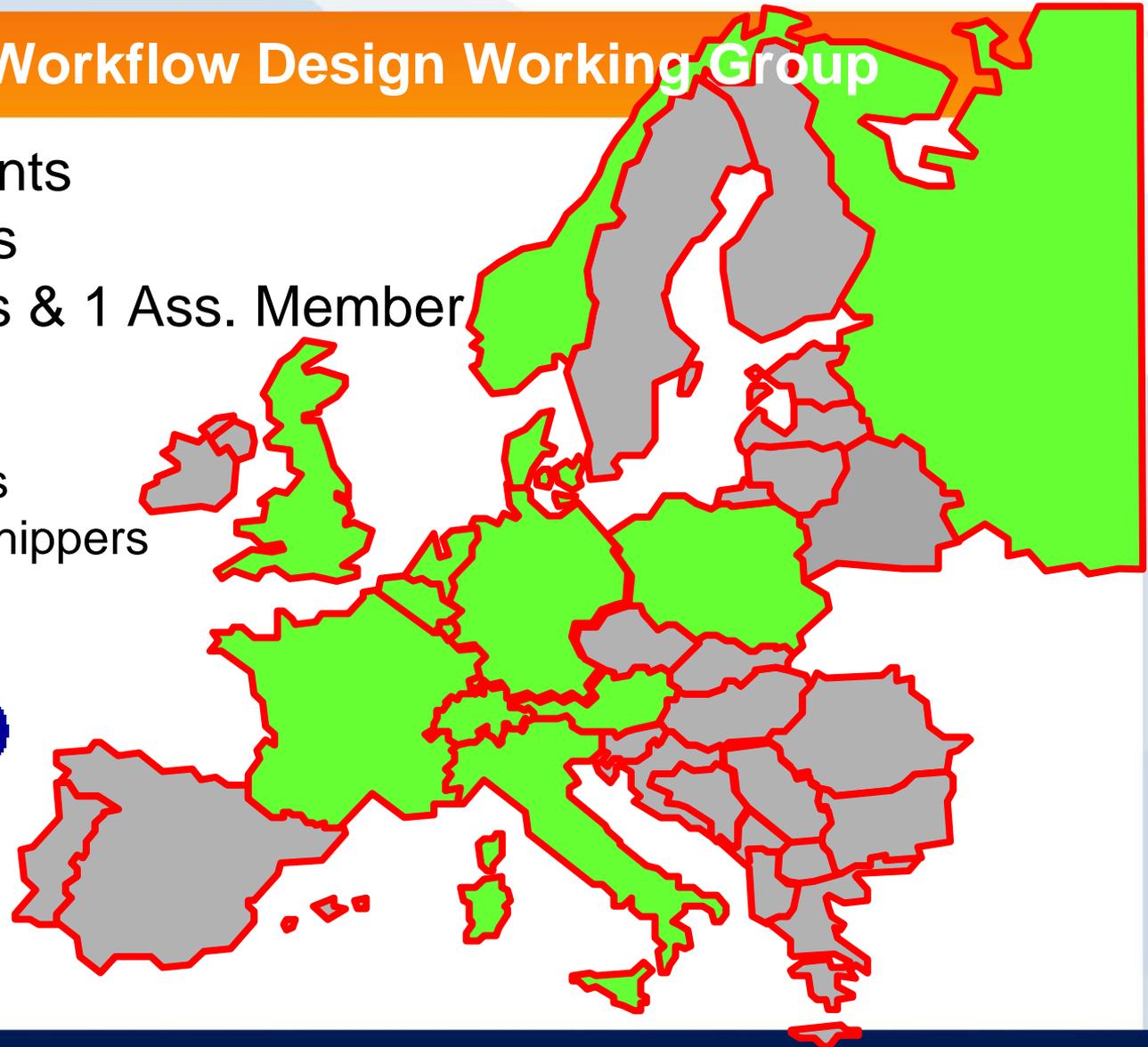
Suppliers

Transporters

Traders & Shippers

LTSOSP

Edig@s



History end

**Electronic Data Interchange - GAS
EDIG@S**

free of use and available for full gas industry

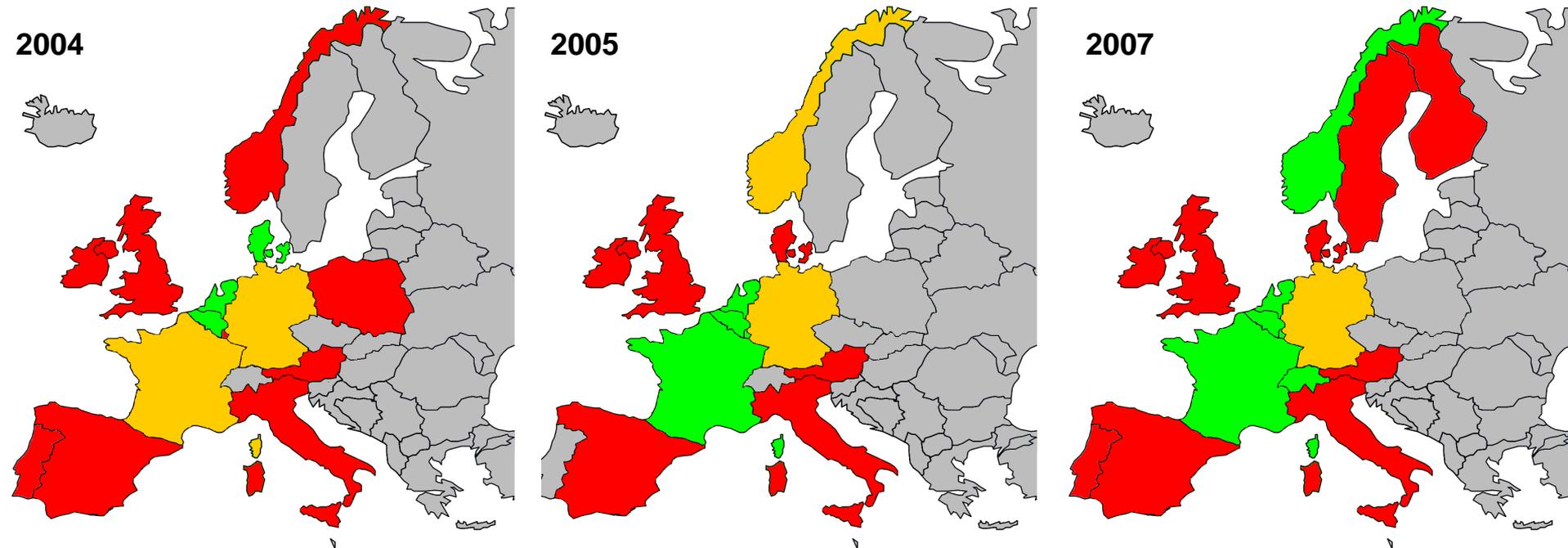
<http://www.edigas.org/>

CBP Implementation Survey 2012

- ➔ Summer 2012 EASEE-gas conducted a survey on the status of implementation of CBPs
- ➔ 65 responses from 15 European Countries
- ➔ Feedback from all active EASEE-gas segments
- ➔ Full report available on EASEE-gas website

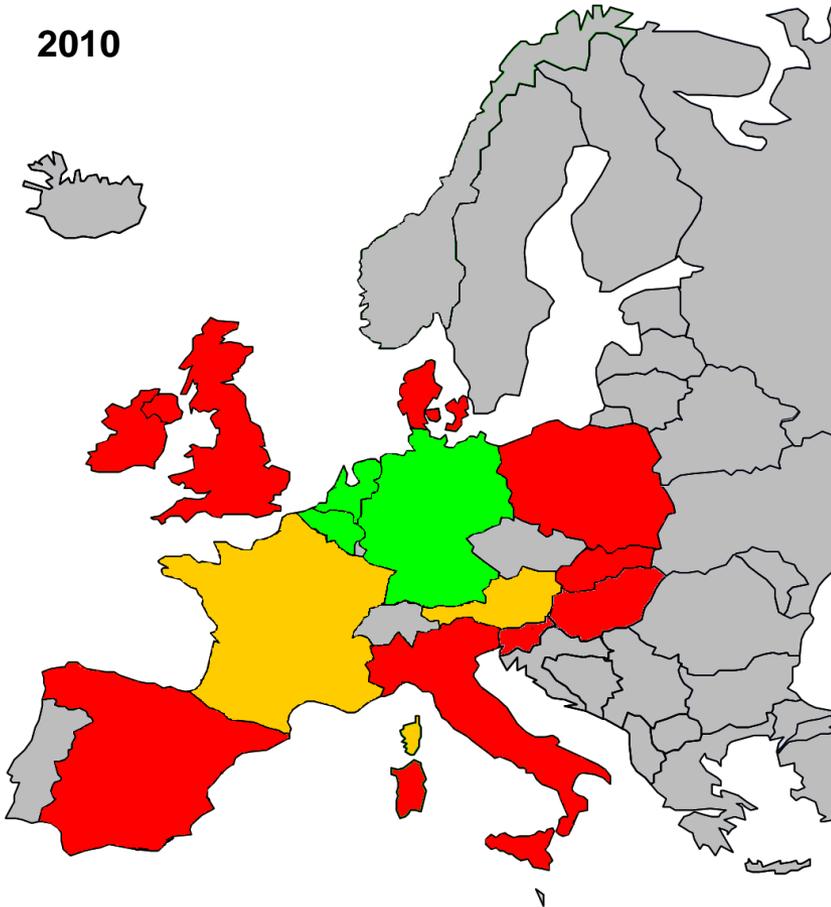


CBP implementation survey 2004-2005-2007

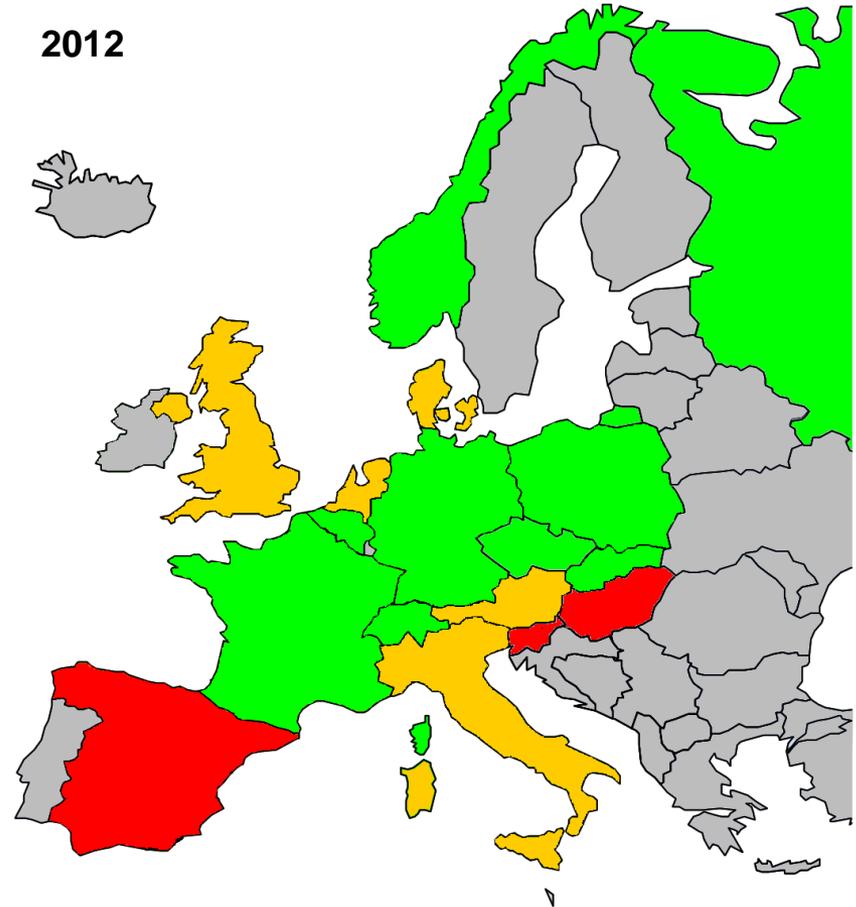


CBP implementation survey 2010 – 2012

2010



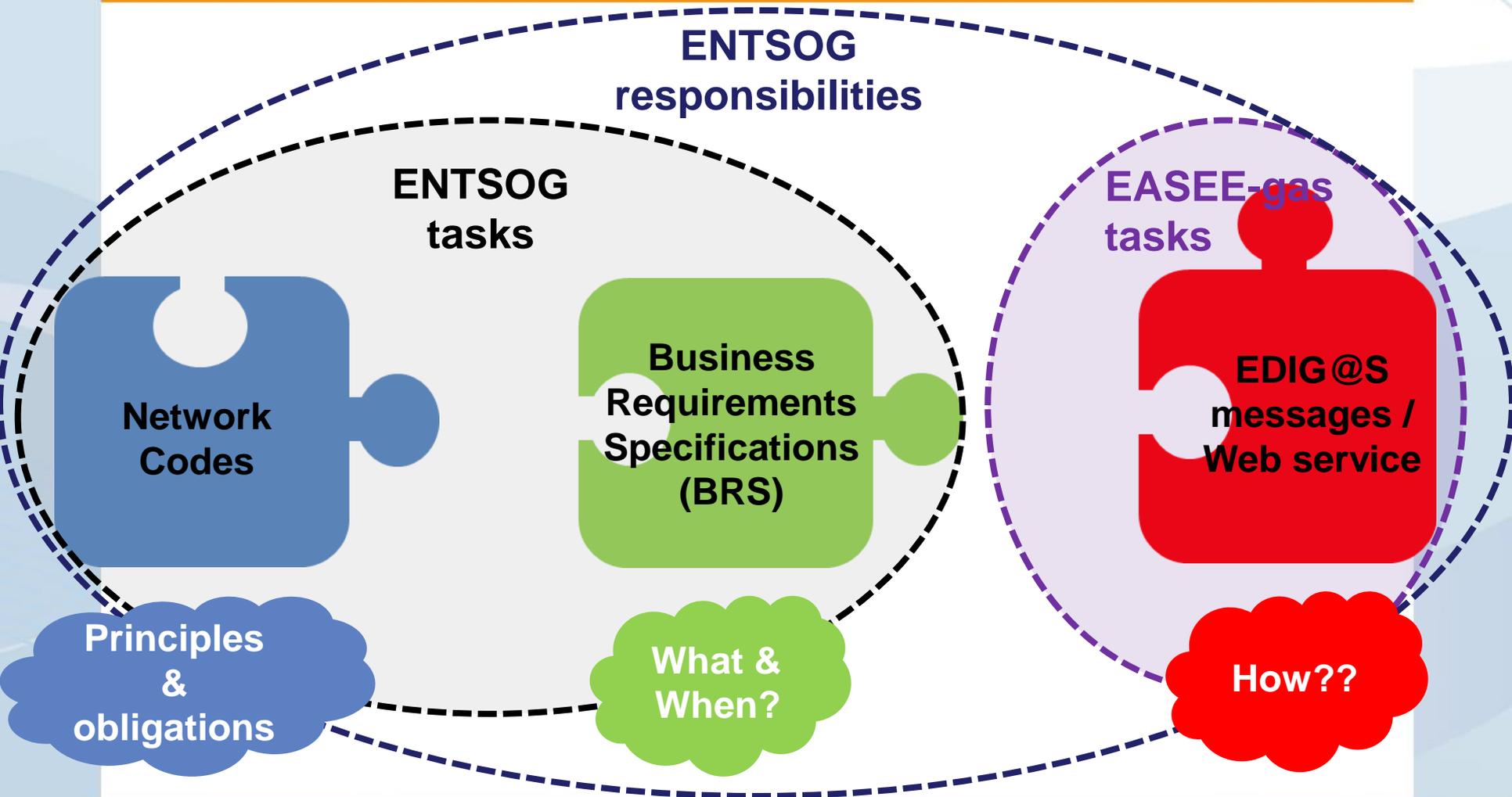
2012



LoU ENTSOG – EASEE-gas (1/2)

- ➔ Kick-off meeting held on 31 October 2012
- ➔ EASEE-gas developed Edig@s-messages for CAM network code with input from ENTSOG under tight deadlines
- ➔ Procedure for messages to be finalised by ENTSOG is on-going

LoU ENTSOG – EASEE-gas (2/2)



Update & new Messages

- ➔ everybody can make a request to update or develop new business messages

- ➔ Change management procedure
 - ➔ business request to EDIG@S WG
 - ➔ reviewing task force
 - ➔ 1 => 6 months

- ➔ New business message
 - ➔ business request to EDIG@S WG
 - ➔ reviewing task force
 - ➔ 2 => 6 months

Future EDIG@S

- ➔ Good progress in implementing EDIG@S
- ➔ Edig@s Version 5 to come into effect in 2013



Thank you all for your attention !

ENTSOG Data Exchange Workshop
on Network Code Interoperability and Data Exchange Rules,
Brussels, 23 April 2013

Peter Meeuwis
EASEE-gas Executive Committee Chairman

Data Exchange - Agenda

Part 1:

1. Introduction Cost-Benefit Assessment
2. CBA Process
3. CBA Results

Part 2:

4. CNOT – Common Network Operation Tool
5. Business Processes Example (CAM)

Part 3:

6. Stakeholder Views
7. **Questions & Answers**



european network
of transmission system operators
for gas

Data Exchange

Data Exchange workshop

Questions & Answers

Brussels – 23 April 2013



Thank You for Your Attention

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