

**Demand assessment report
for the incremental capacity process
starting 2017
between Denmark
and
*GASPOOL***

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This report is a joint assessment of the potential for incremental capacity projects conducted by

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A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity.

The involved TSOs, GUD and Energinet.dk have not received any non-binding demand indications for firm capacity at the interconnection points between the entry-exit system of GUD and the entry-exit system of Energinet.dk for any future period.

The following periods have been included in this analysis:

- a) non-binding demand indications received within 8 weeks after the 6 April 2017 – entry into force of REGULATION EC 459/2017.
- b) non-binding demand indications received later than 8 weeks after the 6 April 2017, which would have been considered in the current incremental capacity cycle.

Therefore, the amount of 0 for non-binding demand indications has been used as a basis for this demand assessment.

It should be noted that new capacity was established from Germany to Denmark in the years 2013-2015, based on an Open Season conducted in 2009/2010. Thus, it is only recently that the capacity between Denmark and Germany has been assessed and also expanded, and thereby no new investments are foreseen.

B. Demand assessment

i. Historical usage pattern at interconnection points between Denmark and GASPOOL

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPS, TYNDP, NDPs

Since no non-binding demand indication were received by the respective TSOs, the relations to GRIPS, TYNDP and NDPs are not relevant.

iii. Expected amount, direction and duration of demand for incremental capacity

Since no non-binding demand indications were received by the respective TSOs, it is safe to assume that the availability of gas transmission capacity at the respective border is currently sufficient from network users point of view.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Given that no demand for incremental capacity is identified on either side of both entry-exit-systems, no technical studies will be conducted by involved TSOs. Hence, for the entry-exit-systems addressed by this report no incremental capacity project/process will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being no incremental project will be initiated. The next incremental process will start after the yearly capacity auction in 2019.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

According to Article 26 (11) of Regulation (EU) 2017/459 transmission system operators may charge fees for activities which result from the transmission of non-binding demand indications. Whether to demand fees or not will be evaluated by the transmission system operators for every single incremental capacity cycle. The decision on this matter for one specific incremental capacity cycle has no significance on any following cycles.

For the incremental capacity cycle addressed by this report, neither on the Danish nor on the GASPOOL side of the borders between the two respective entry-exit-systems fees applied to the submission of non-binding demand indications.

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