

# **Demand assessment report for the incremental capacity process starting 2017 between Denmark and NetConnect Germany**

**2017-07-27**

This report is a joint assessment of the potential for incremental capacity projects conducted  
by

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## **A. Non-binding Demand indications**

In line with Art. 26 of Regulation (EU) 2017/459, the transmission system operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between Denmark and NetConnect Germany was 6<sup>th</sup> April to 1<sup>st</sup> June 2017.

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications received after the deadline will be considered in the next market demand assessment report.

It should be noted that new capacity was established from Germany to Denmark in the years 2013-2015, based on an Open Season conducted in 2009/2010. Thus, it is only recently that the capacity between Denmark and Germany has been assessed and also expanded, and thereby no new investments are foreseen.

## **B. Demand assessment**

### **i. Historical usage pattern at interconnection points between Denmark and NetConnect Germany**

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

### **ii. Relations to GRIPs, TYNDP, NDPs**

Since no non-binding demand indication were received by the respective TSOs, the relations to GRIPS, TYNDP and NDPs are not relevant.

### **iii. Expected amount, direction and duration of demand for incremental capacity**

Since no non-binding demand indications were received by the respective TSOs, it is safe to assume that the availability of gas transmission capacity at the respective border is currently sufficient from network user's point of view.

### **C. Conclusion for the (non)-initiation of an incremental capacity project/process**

Given that no demand for incremental capacity is identified on either side of both entry-exit-systems, the involved TSOs deem it unnecessary to conduct technical studies.

Hence, for the entry-exit-systems addressed by this report no incremental capacity project/process will be initiated based on this market demand assessment report.

### **D. Provisional timeline**

For the time being no incremental project will be initiated. The next incremental process will start after the yearly capacity auction in 2019.

### **E. Interim arrangements for the auction of existing capacity on the concerned IP(s)**

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

### **F. Fees**

For the incremental capacity cycle addressed by this report, neither on the Danish nor on the German side of the borders between the two respective entry-exit-systems fees applied to the submission of non-binding demand indications. The decision on this matter for one specific incremental capacity cycle has no significance on any following cycles.

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