

**Demand assessment report
for the incremental capacity process
starting 2017 between
TTF market area (The Netherlands) and
NetConnect Germany**

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This report is a joint assessment of the potential for incremental capacity projects conducted by

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A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the entry-exit system border between TTF market area (the Netherlands) and NetConnect Germany was 6th April to 1st June 2017.

Within this period no non-binding demand indications regarding the respective entry-exit system border were received by the TSOs. Non-binding demand indications received after the dead-line will be considered in the next market demand assessment report.

B. Demand assessment

i. Historical usage pattern at interconnection points between TTF market area and NetConnect Germany

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPs, TYNDP, NDPs

Since no non-binding demand indication were received by the respective TSOs, the relations to Gas Regional Investment Plans (GRIPs), to the Ten Year Network Development Plan (TYNDP) and to national development plans (NDPs) are not considered further.

iii. Expected amount, direction and duration of demand for incremental capacity

Since no non-binding demand indications were received by the respective TSOs, it is safe to assume that the availability of gas transmission capacity at the respective entry-exit system border is currently sufficient from network users point of view.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Given that no demand for incremental capacity is identified on either side of both entry-exit-systems, the involved TSOs are not going to conduct technical studies.

Hence, for the entry-exit-systems addressed by this report no incremental capacity project/process will be initiated based on this market demand assessment report.

D. Provisional timeline

For the time being no incremental project will be initiated. The next incremental process will start after the yearly capacity auction in 2019.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

For the incremental capacity cycle addressed by this report, neither on the Dutch nor on the German side of the entry-exit system borders between the two respective entry-exit-systems fees applied to the submission of non-binding demand indications. The decision on this matter for one specific incremental capacity cycle is without prejudice for any following cycles.

G. Contact information

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